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ELECTRIC POWER
RESEARCH INSTITUTE

Integrating Renewables **Role of the Smart Grid**

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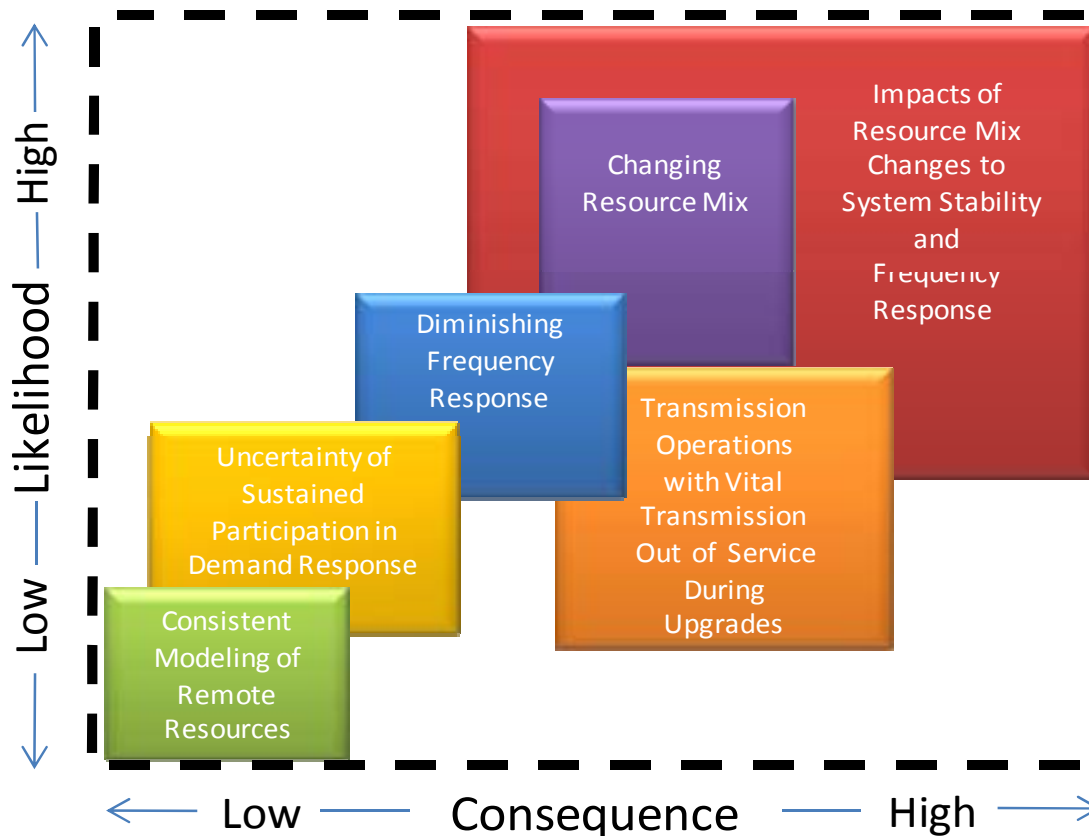
Manager, Grid Ops & Planning

2011 NREL ESIF Workshop

October 27, 2011

NERC's Emerging Reliability Trends

Integration of new and emerging technologies is key to successful planning and operations



Source: NERC, "2010 Long-Term Reliability Assessment," October, 2010.

Renewable Integration at All Levels

- Bulk power system
- Distribution system
- Customer system



The diagram illustrates a smart grid system with a central horizontal line representing the main power distribution bus. On the left, a substation is labeled "Substation". To its right, a large building with solar panels is shown, with a sign indicating "kW" and "\$". Further right, a solar panel array is depicted with a sun icon. The central bus is connected to several branches. One branch leads to a residential area with houses, each with solar panels, and a car charging station. Another branch leads to a commercial area with buildings, each with solar panels, and a car charging station. A third branch leads to a battery storage system. Red arrows indicate the flow of power and data between the substation, the central bus, and the various branches. Two red boxes at the bottom highlight the challenges: "Design Challenge: Conductor Size" and "Operation Challenge: Voltage Control, Protection".

Substation

Design Challenge:
Conductor Size

Operation Challenge:
Voltage Control, Protection

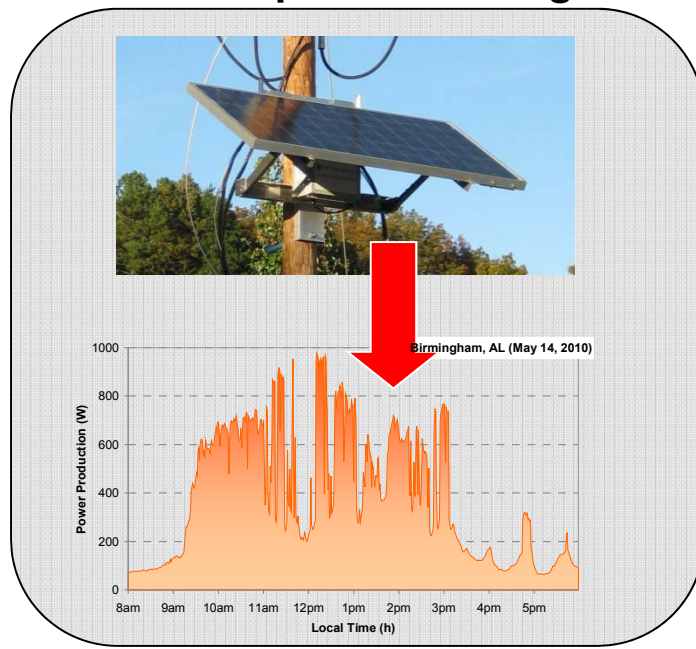
EPRI's Distributed Photovoltaic (DPV) Research

Study on Distributed PV Variability and Distribution System Impacts

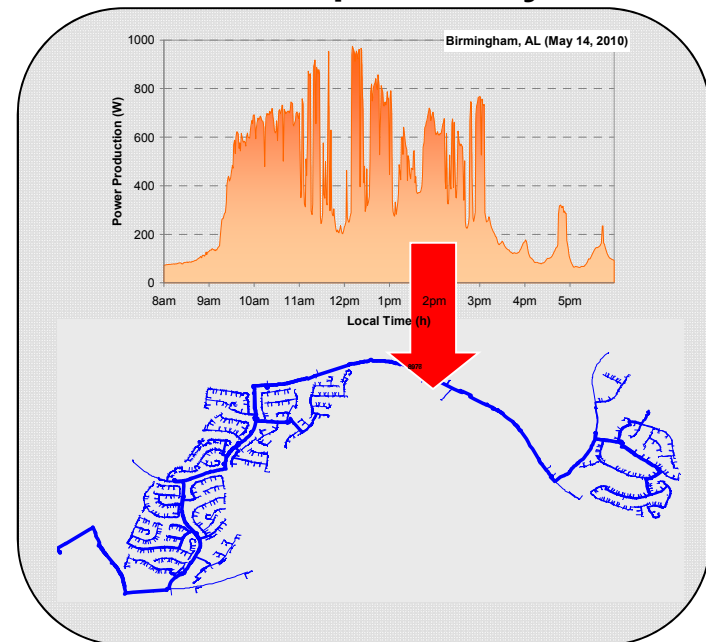
- Industry-wide study
- Launched in mid-2010
- Will continue through 2012
- Looking for 20 utilities, 8 in so far
- 30 to 40 distribution circuits, 26 now
- 250-300 monitoring sites, 180 identified

Two Distinct R&D Projects

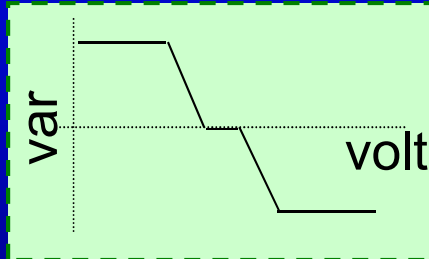
PV Output Monitoring



Feeder Impact Analysis



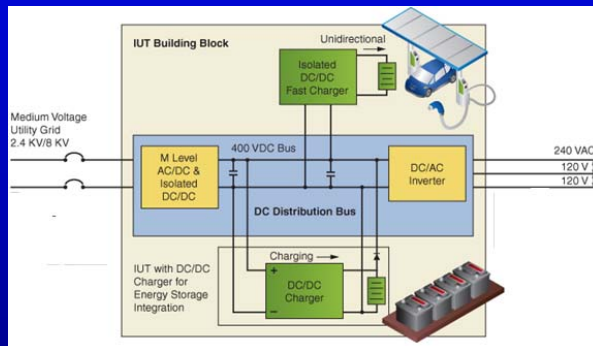
Technologies for Distribution Integration...



Smart Inverters



Distributed Energy Storage



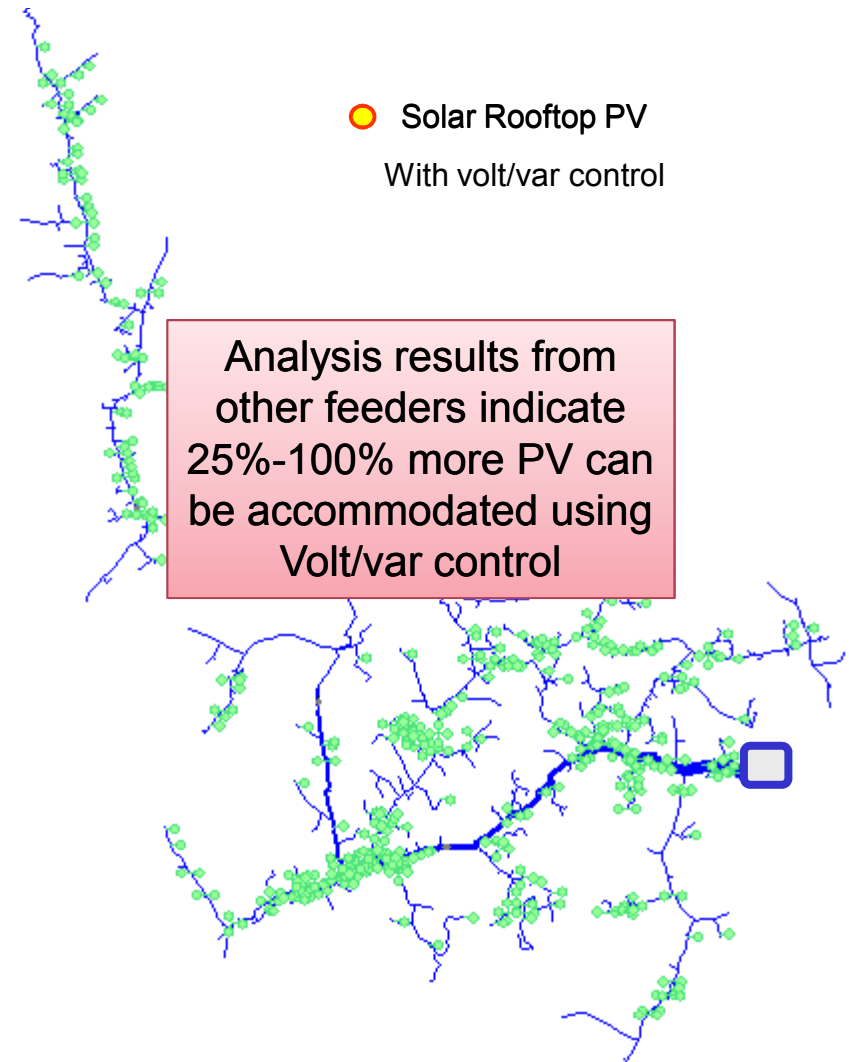
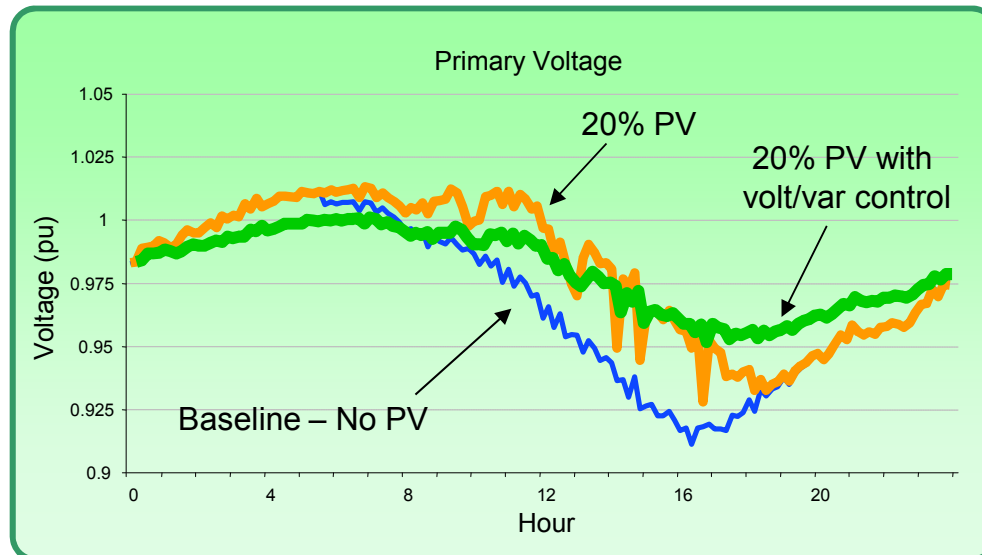
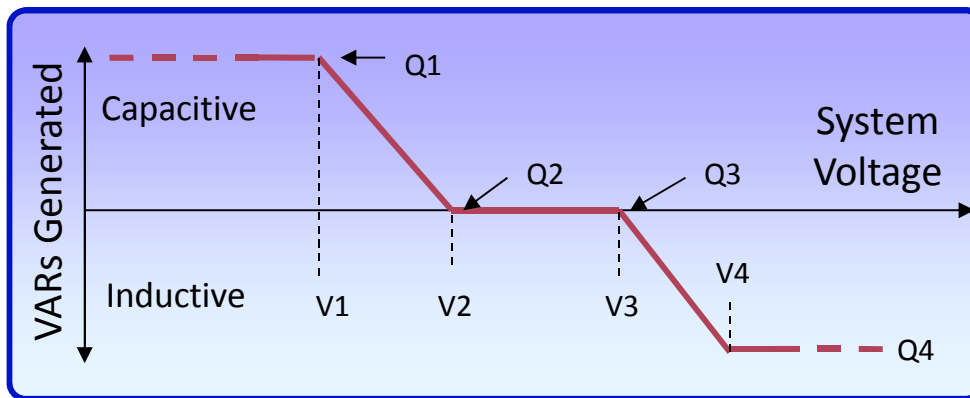
Solid State Transformer



Solar Assisted
EV Charging Station

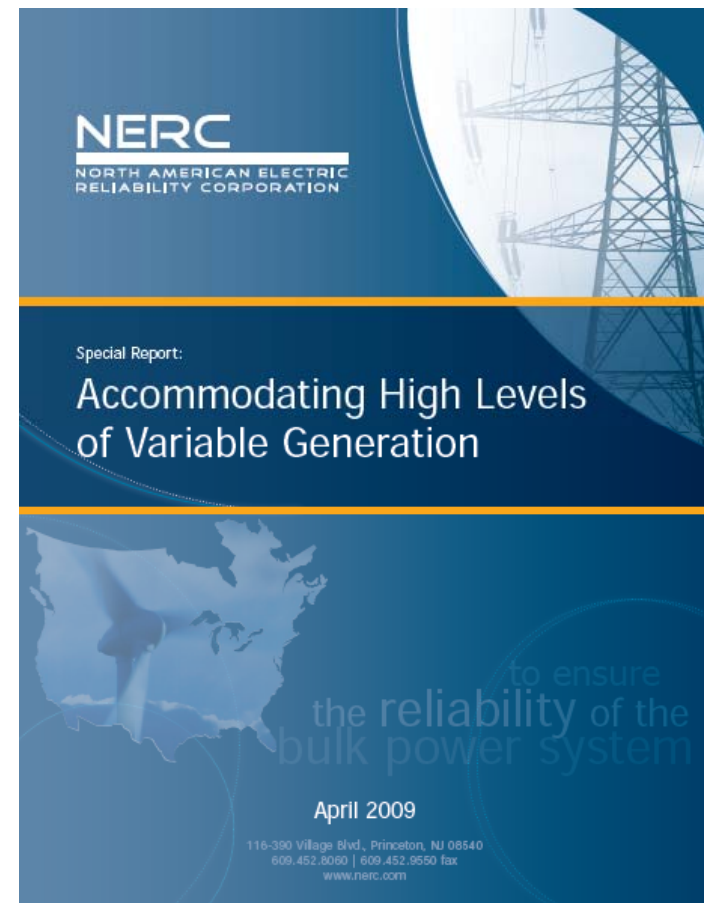
Integrated with Distribution Management System (DMS)

Use of Smart Inverters for Accommodating High-Penetration PV

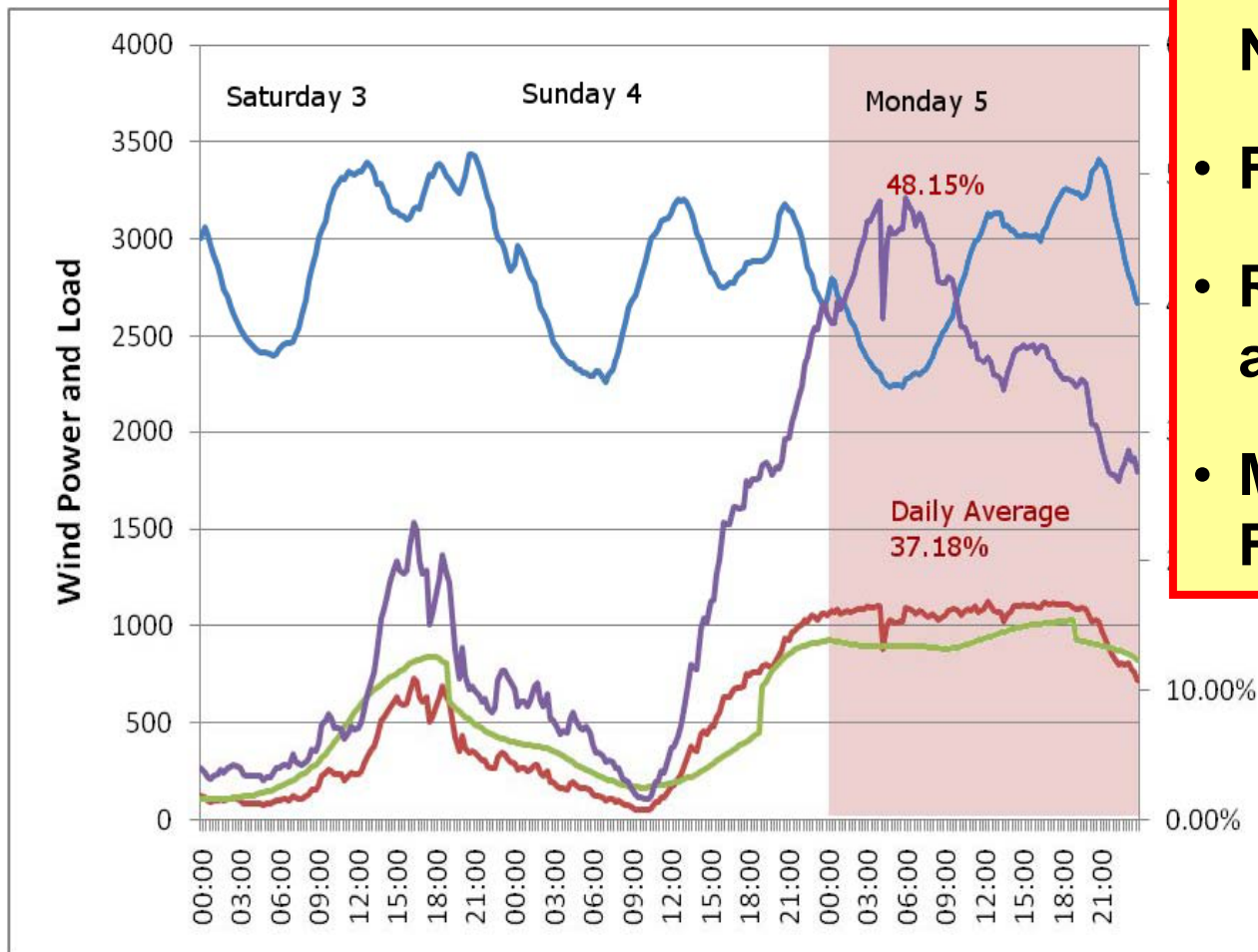


Bulk Power System Integration – a Little More Complicated....

- Transmission Availability
- Flexible Balancing Resource
- Operator Tools for Dispatching Flexible Resource



Variability/Uncertainty Increases the Need for System Flexibility

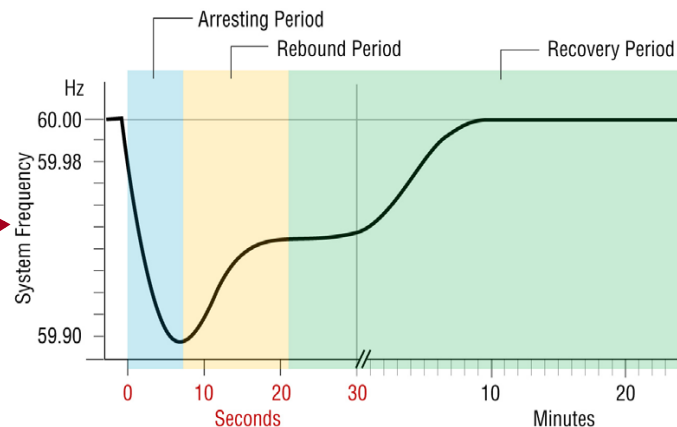


- It's the Wind Ramp, Not the Ripple!
- Forecasting Is Key!
- Ramping & Cycling a Must for System!
- Many Sources of Flexibility . . .

Source: Constructed from EIRGRID online data (www.eirgrid.com).

High Levels of Inverter-Based Generation May Impact Frequency Stability

Sudden Loss of Generation



VG Freq Impacts

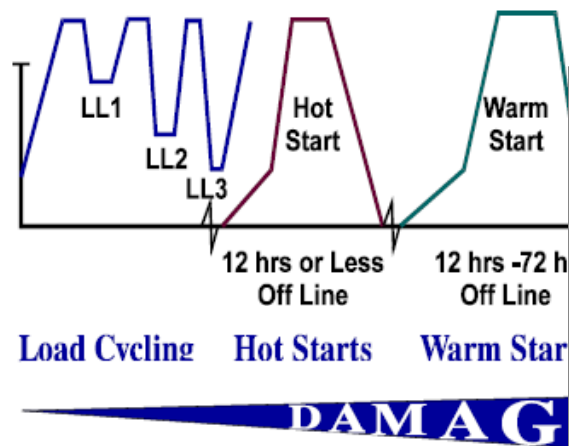
- Increase Regulating Reserve small
- **Potentially** Reduce System Inertia & Droop Response



Inverter-Based Wind & PV can be controlled to emulate Inertia & Governor Response → Determine system needs & validate at scale for actual system disturbances

Graphics Source: LBNL-4142E *Use of Frequency Response Metrics to Assess the Planning and Operating Requirements for Reliable Integration of Variable Renewable Generation*, Prepared for Office of Electric Reliability Federal Energy Regulatory Commission, Dec 2010

High Levels of VG Will Increase Need for Baseload Generator Cycling

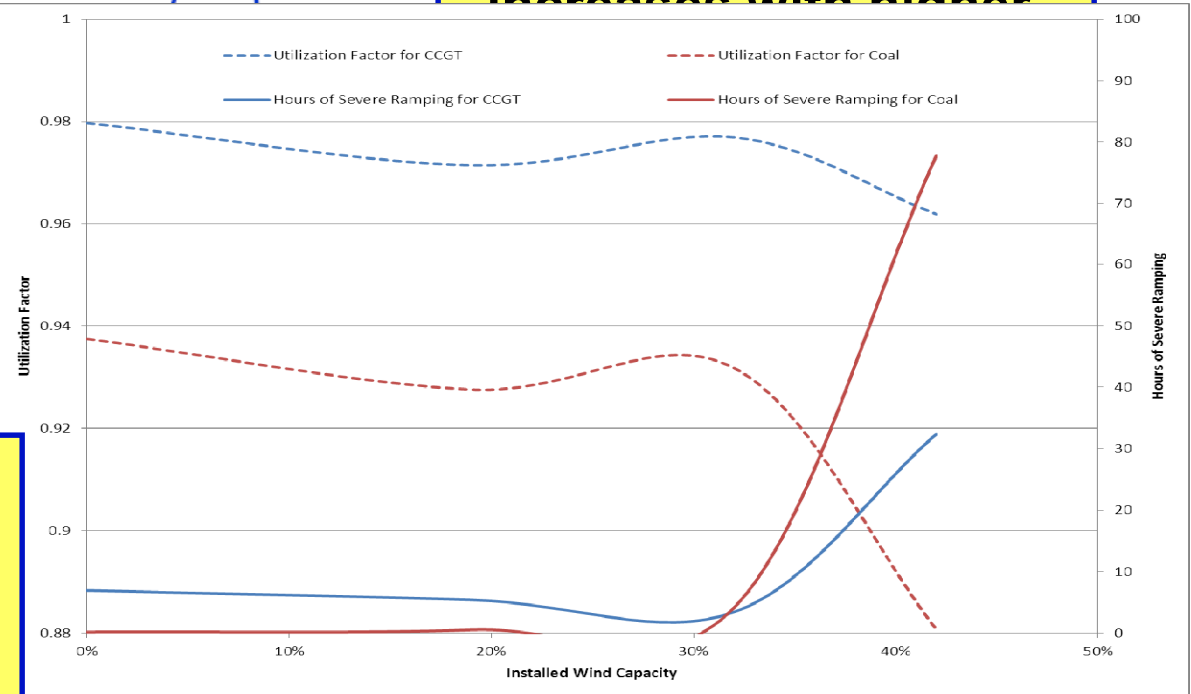


Source: Steve Lefton, Aptech/Intertek

• Increased cycling affects plant O&M, EFOR, lifetime, efficiency

• Changes to operating policies & equipment to deal with VG variability?

• Generator Cycling increases with higher



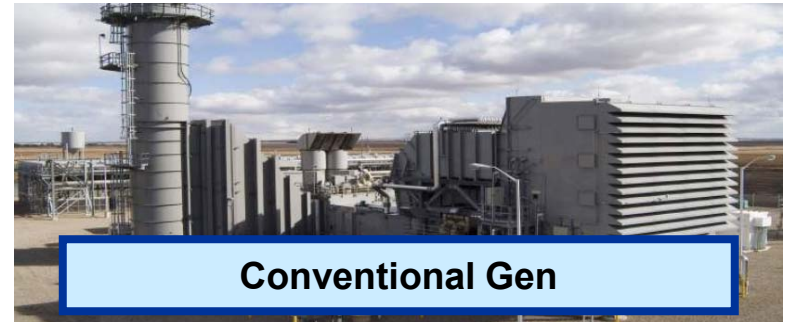
• Source: Troy et al, "Baseload cycling on a system with significant wind penetration", IEEE Transactions on Power Systems, Vol. 25, No. 2, May 2010

Achieving Flexibility: Resources and Markets

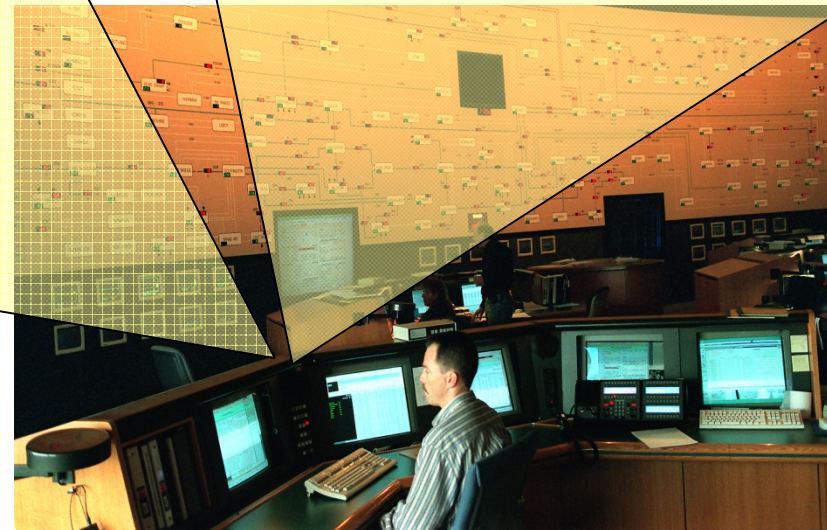
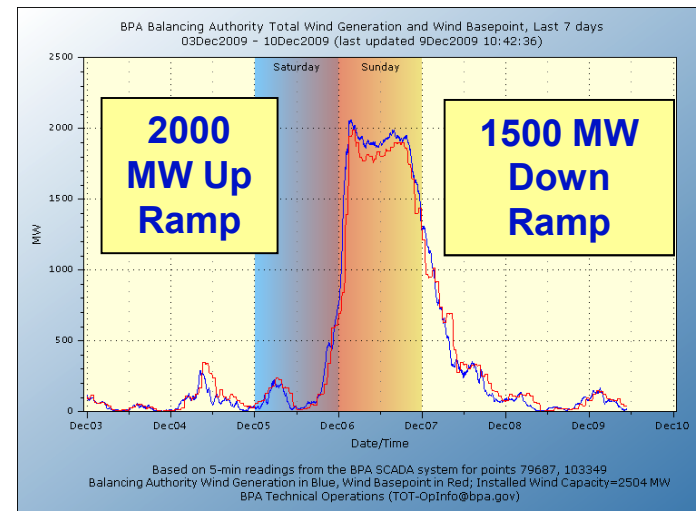
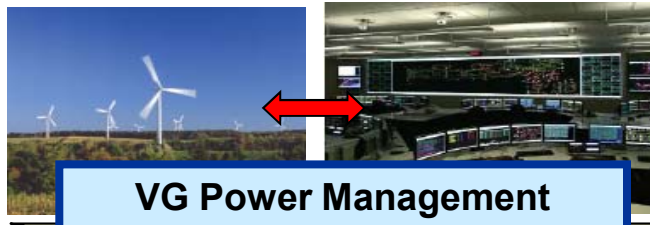
Market Flexibility

- **ERCOT**
 - Load as a Resource (LAAR)
- **NYISO**
 - Limited Energy Storage Resource (LESR)
- **NE ISO**
 - Pay for Performance
- **Institution/Market Flexibility**
 - Coordination among BAs
 - Shorter scheduling

Resource Flexibility

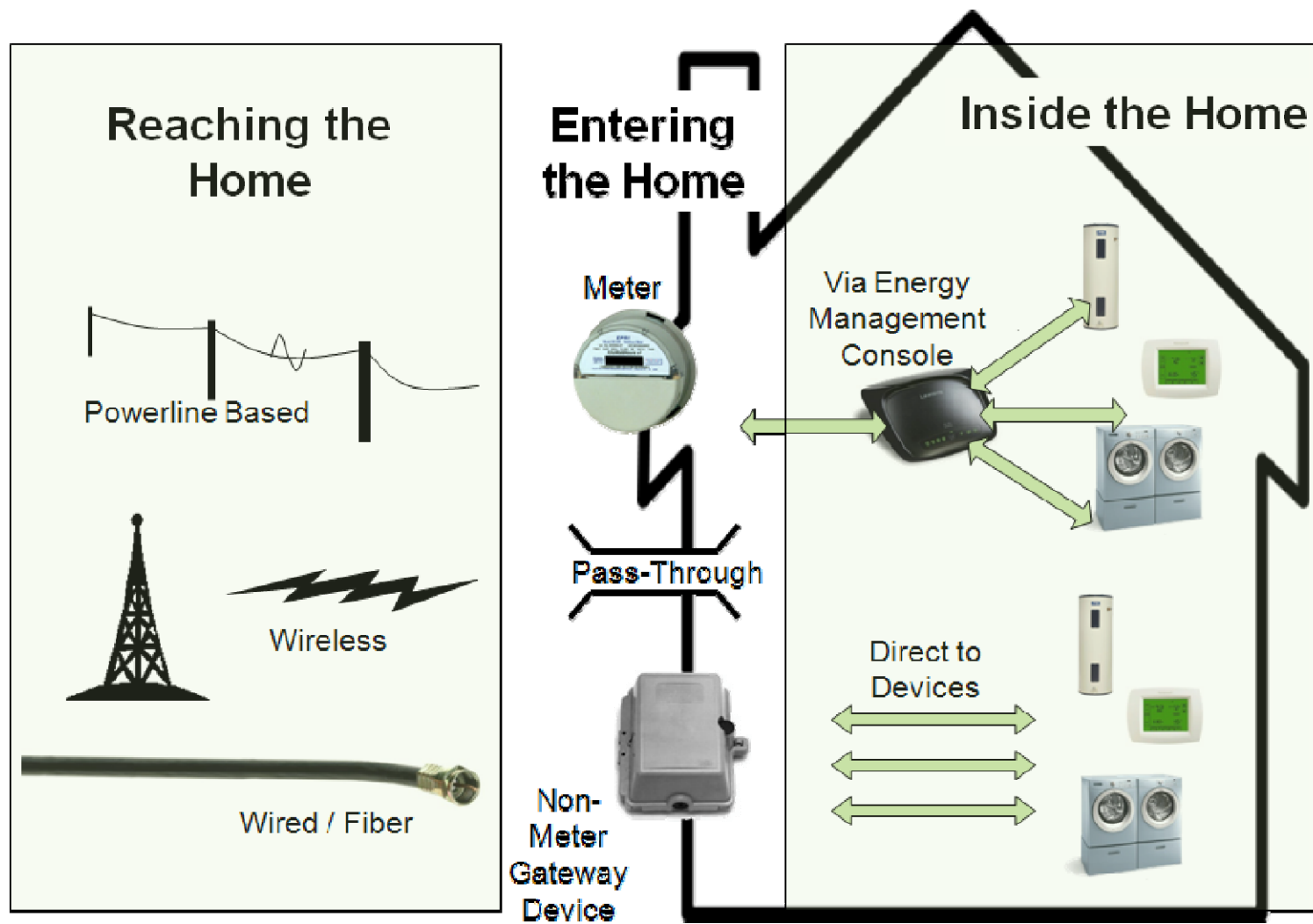


Operator Decision Tools for Variable Generation



Source: www.newenglandfutures.com

Extending Demand Response to the Smart Home



Industry Coordination



NERC/FERC

- GMD
- Cyber Security
- Variable Generation
- Flexibility
- Reliability



DOE and National Labs

- NREL including SolarTac
- Smart Grid Demos
- Application Use Cases
- Cyber Security
- Renewable Integration



NIST, IEEE, CIGRE

- Interoperability Standards
- System Modeling
- Common Information Model
- Information Sharing

Leveraging Government and other Industry Efforts

Key to Renewable Integration

- Flexible Resource
- Adequate Distribution and Transmission Lines
- Communication, Control and Operational Support Tools to Ensure Reliability



Significant challenge...but one we can meet!



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